Extractive S	Sector Tra	ansparency	Measur	es Act	- Annual	Report	
Reporting Entity Name			CNOO	OC Petroleum No	orth America ULC		
Reporting Year	From	2023-01-01	То:	2023	-12-31	Date submitted	2024-06-06
Reporting Entity ESTMA Identification Numbe	r E900333		<ul><li>Original Sub</li><li>Amended R</li></ul>				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in my knowledge, and having exercised reasonable diligence, listed above.						• • • •	
Full Name of Director or Officer of Reporting Entit	y		Tracy Liu				00040505
Position Title		General Manaç	ger, Finance and	d Treasury		Date	2024-05-27

## Extractive Sector Transparency Measures Act - Annual Report

Reporting Year
Reporting Entity Name
Reporting Entity ESTMA
Identification Number
Subsidiary Reporting Entities (if necessary) From: 2023-01-01 2023-12-31 CNOOC Petroleum North America ULC

All payments are reported in USD. The average exchange rate for the year was CAD 1.35026 to USD 1.00.

Additional Notes:

E900333

Payments by Payee											
Country	Payee Name <sup>1</sup>	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Rocky View County		270,935							270,935	
Canada	Government of Alberta		4,957	36,265,526						37,314,510	Land Titles, Alberta Elevating Devices and Amusement Rides Safety Association, Alberta Energy Regulator, Minister of Finance, Minister of Finance Alberta Sustainable Resource Development Minister of Finance Province of Alberta Energy, Ministry of Agriculture - Lands Branch, Provincial Treasurer of Alberta - Alberta Energy
Canada	Government of Canada		450.044		108,574						Receiver General of Canada
Canada	Northern Rockies Regional Municipality  Provincial Government of British Columbia		152,244		776,566					777,034	Minister of Finance Integrated Land Management Bureau Ministry of Agriculture and Lands, British Columbia Oil and Gas Commission, Ministry of Finance - British Columbia - Rural Property Tax, Province of British Columbia, Ministry of Energy and Mines
Canada	Regional Municipality of Wood Buffalo		3,735,755		10,031					3,745,787	
Canada	Fort McMurray First Nation				95,246 79,994					95,246	Chipewyan Prairie Industry Relations Corporation, Fort Mcmurray #468 First Nation Industry Relations Corporation
Canada	Willow Lake Metis Local 780				79,994					75,554	

Currency of the Report USD

## **Extractive Sector Transparency Measures Act - Annual Report**

Reporting Year From: To: 2023-01-01 2023-12-31

Reporting Entity Name CNOOC Petroleum North America ULC Reporting Entity ESTMA Identification Number

Currency of the Report USD

E900333

## **Payments by Project**

Tayments by Troject										
Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Various	2,197							2,197	
Canada	Balzac	270,935							270,935	
Canada	Crossfield			2,757					2,757	
Canada	Chard			195					195	
Canada	Corner			199					199	
Canada	Cotton Wood			84,255					84,255	
Canada	Hangingstone			24					24	
Canada	Kinosis			3,965					3,965	
Canada	Leismer			175,970					175,970	
Canada	Little Horse			8,750					8,750	
Canada	Meadow Creek			40					40	
Canada	Balzac Gas Plant			37					37	
Canada	Legacy AB - Foothills			329					329	
Canada	Horn River	153,066		793,958					947,024	
Canada	Taxes	2,405							2,405	
Canada	Long Lake	3,735,755	36,265,526	1,043,959					41,045,241	Decrease in WTI and royalty rate in 2023 for LLK resulting in an decrease in royalties

Additional Notes<sup>3</sup>:

Subsidiary Reporting Entities (if

necessary)

All payments are reported in USD. The average exchange rate for the year was CAD 1.35026 to USD 1.00.