

Infrastructure Access Agreement Summary

This data is provided in accordance with the disclaimer conditions noted below:

<p>Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).</p>
<p>Agreement Title and Date: <i>Transportation, processing and operating services agreement for Rochelle production through the Scott facilities dated 7th October 2011.</i></p>

<p>Scope of Agreement/Responsibilities: <i>Scott Owners to provide Transportation, Processing and Operation Services to the Rochelle Owners for Rochelle Field production through the Scott Facilities.</i></p>
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Key Provisions	
Commencement Date	7 th October 2011
Entry Point	Rochelle Subsea Isolation Valve
Redelivery Point (s)	SAGE (gas) Forties Pipeline System (Liquids)
Capacity/variation rights (Y/N) and timing	Annual capacity reservation. Changes to the capacity profile (increase /decrease) subject to one year notice and availability of spare capacity. Excess volumes accepted on a reasonable endeavours basis.
Send or Pay/carry forward provisions (Y/N)/Duration	Annualised send or pay. No carry forward
Priority rights during periods when service provision is reduced	Scott and Telford have priority. Remaining capacity allocated to Rochelle and any other third parties based on firm capacity reservations
Payment Structure	Monthly invoicing
Tariff range for service provided	£3.00/boe to £5.00/boe depending on throughput (PPI escalated from 3Q2009)
Range of any separate contribution to capex and opex	Scott Owners have option to move Rochelle from tariff to operating cost share in event Scott is expected to be uneconomic.
Any other payment(s) with range and timing	Rochelle Owners pay: <ul style="list-style-type: none"> - Compensation for additional shutdowns required during commissioning and proving period. - Proportionate share of fuel and flare gas in kind - Proportionate share of diesel costs - Costs of routine controls and injections chemicals required for Rochelle +5% to cover costs procurement and storage of such chemicals
L&I/Risk Regime fundamentals	Mutual Hold Harmless for People, Property, Pollution and Consequential Loss except in the case of Wilful Misconduct. £100MM Capped liability for Off spec Production.

Disclaimer

The summary information provided above is provided by CNOOC Petroleum Europe Limited as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.