

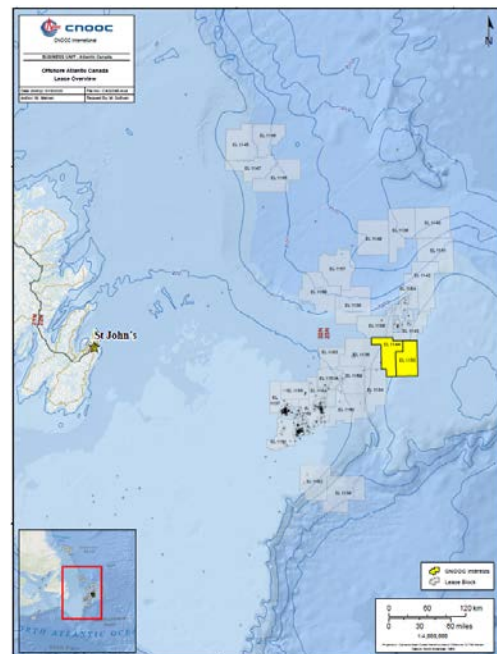
CNOOC International Ltd. 2021 Exploration Drilling Program

Well Abandonment Plan

CNOOC International Ltd. has contracted the Stena Forth drillship to drill an exploratory well on license 1144 in the Flemish Pass basin. This well, located 245 nautical miles from St. John's, will be drilled at a water depth of 1163 m to evaluate the potential of oil bearing rock formations. The anticipated duration of this well is 80 to 100 days, depending on evaluation of formations. Drilling commenced in April 2021.



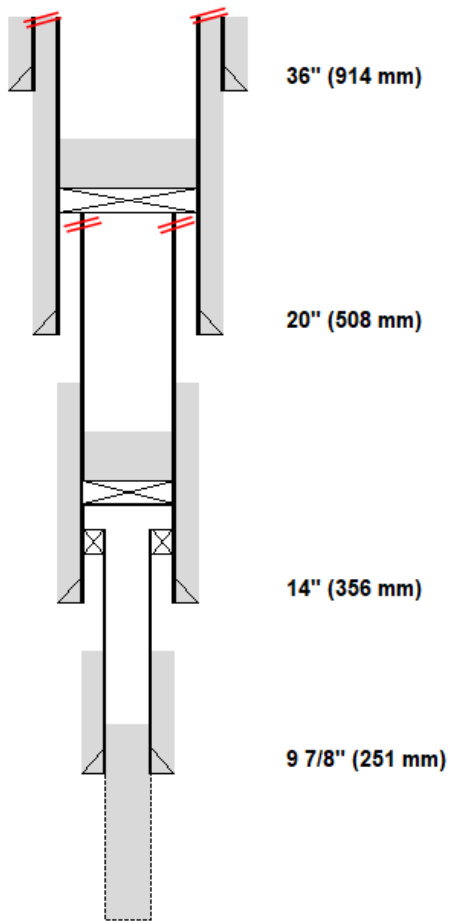
Stena Forth Drillship



Exploration Program Drill Location

Prior to the commencement of the proposed exploration program, approval was granted under Canadian Environmental Assessment Act (CEAA), 2012 following a thorough environmental assessment process, with a decision from the Minister of Environment and Climate Change Canada in Q4 of 2019. Well construction tasks undertaken during this program will be performed in accordance with Canada - Newfoundland and Labrador Offshore Petroleum Board (C-NLOPB) regulations, who issued an Operations Authorization (OA) and Approval to Drill a Well prior to commencement of drilling. In addition to regulatory approval, this program will be conducted in compliance with CNOOC International Standards and Procedural Aids and the CNOOC International Management System (CIMS).

Well Drilling and Abandonment



Abandonment Example

A well is designed and drilled in sections, of decreasing diameter, until the desired depth is reached. Once the well has been drilled and cased to its total depth and logging and evaluation operations have been completed, a decision will be made on whether it will be permanently plugged and abandoned or temporarily suspended for future well testing. Both options involve setting a series of cement barriers at varying depths to isolate the mainbore, pressure testing to confirm integrity and cutting and retrieving the casing back to surface. CNOOC International have developed several cases for Well Abandonment/Suspension, based on well logging results, all of which will be performed in accordance with C-NLOPB Drilling and Production regulations. A Notification to Abandon/Suspend will be submitted to the C-NLOPB prior to commencing any abandonment operations.

Once the well has been sealed and the blow-out preventer (BOP) retrieved, the wellhead may be left in place or removed, depending on the geological evaluation results and the future utilization plans for the well. In the event it is to be removed, the wellhead will be cut and retrieved prior to rig departure. For a suspended well, the wellhead will be left in place and a temporary abandonment cap installed to shield the wellhead connector and protect the critical surfaces from subsea growth and corrosion.

Prior to rig departure, the seabed will be inspected using a remotely operated vehicle (ROV) to confirm no equipment or obstructions remain and there are no protrusions that may interfere with other commercial uses of the sea (e.g. fishing vessels). Proper notification via Canadian Coast Guard Notice to Mariners will be made detailing any potential subsea obstructions until they are removed and a wellhead monitoring plan will be implemented until the well is revisited. A Well Termination Record, including well schematics and details of well state at the time of termination, will be provided to the C-NLOPB within 30 days of well abandonment.