

CNOOC Final Drilling EIS Conditions							
Category	Conditions Reference#	FINAL Condition Details	Follow-up/Implementation Actions	Project Phase	As needed or deliverable	Status/Start Date	Status/End Date
General Conditions	2.1	The Proponent shall ensure that its actions in meeting the conditions set out in this Decision Statement during all phases of the Designated Project are considered in a careful and precautionary manner, promote sustainable development, are informed by the best information and knowledge available at the time the Proponent takes action, including community and Indigenous traditional knowledge, are based on methods and models that are recognized by standard-setting bodies, are undertaken by qualified individuals, and have applied the best available economically and technically feasible technologies.	All CNOOC project actions to meet the conditions set out in the Decision Statement were conducted in a careful and precautionary manner using the best available, technically feasible technologies.	ALL	As needed	Closed	Project dependent
	2.2	The Proponent shall carry out the Designated Project as defined in 1.9 of the Decision Statement.	All project related activities were carried out as defined in 1.9 of the Decision Statement.	ALL	As needed	Closed	Project dependent
Consultation	2.3	The Proponent shall, where consultation is a requirement of a condition set out in this Decision Statement:					
	2.3.1	provide a written notice of the opportunity for the party or parties being consulted to present their views and information on the subject of the consultation;	<p>Various plans and programs are being or have been developed in consultation with regulatory agencies, stakeholders and subject matter experts. CNOOC has provided draft plans/programs for review and will be updated accordingly based on feedback received.</p> <ul style="list-style-type: none"> <li>* Seabed Investigation Survey Methodology- Consulted with the C-NLOPB and Department of Fisheries and Oceans (DFO) May 2019</li> <li>* Seabed Investigation Survey Overview - Consulted with FFAW-Infor, One Ocean, Ocean Choice International (OCI), Association of Seafood Producers (ASP) and Atlantic Groundfish Council (AGC) May 2019</li> <li>* Commercial Fisheries Communications Plan - Consulted with the C-NLOPB, FFAW-Infor, One Ocean, OCI, ASP and AGC in February 2020</li> <li>* Indigenous Fisheries Communications Plan - Consulted with the C-NLOPB and identified IGs in February 2020</li> <li>* Offshore Spill Response Plan - Consulted with the C-NLOPB and identified IGs in February 2020</li> <li>* Physical Environment Monitoring Plan - Consult occurred between C-NLOPB and ECCC in March 2020. Received confirmation of no additional feedback by C-NLOPB June 2020.</li> <li>* Acoustic Monitoring Plan - Consult occurred between C-NLOPB and DFO in March 2020, Resubmitted in February 2021, Follow up meeting March 2021 and resubmission of plan.</li> <li>* Drilling Cuttings Dispersion Follow-up program (Fish and fish habitat) - Plan submitted to the CNLOPB in December 2020, Follow up meeting March 2021 and resubmission of plan.</li> <li>* Well and wellhead abandonment plan - Consult to take place between C-NLOPB, Commercial Fishers, and DFO prior to abandonment</li> <li>* Environmental Protection Plan - Consult occurred with C-NLOPB (submitted as part of OA on July 19, 2019), Resubmitted for the revised OA October 2020, Resubmitted with feedback March 2021.</li> <li>* Wildlife Response Plan -</li> <li>* Seabird Observation and Monitoring Follow Up Program - Consult with C-NLOPB and CWS November 2020. Resubmission of plan incorporating feedback February 2021.</li> </ul> <p>Details are outlined in the specific conditions and commitments. CNOOC's consultation record details the consultation activities.</p>	ALL	As needed	Closed	Project dependent
	2.3.2	provide sufficient information on the scope and the subject matter of the consultation in a period of time that allows the party or parties being consulted, to prepare their views and information;	CNOOC has and will continue to provide sufficient information on the scope and subject matter to relevant parties in a timely manner. CNOOC has provided a list of consultations in the 2021 CEAA Closure Report.		ALL	As needed	Closed
2.3.3	undertake an impartial consideration of all views and information presented by the party or parties being consulted on the subject matter of the consultation; and	CNOOC considers all input provided by consulted parties and incorporates into relevant plans and procedures as appropriate.		ALL	As needed	Closed	Project dependent

2.3.4	advise in a timely manner the party or parties being consulted on how the views and information received have been considered by the Proponent.	Where consultation is required as a condition set out in the decisions statement, CNOOC conducted engagement with all parties in accordance to the requirements of 2.3.1 to 2.3.4. CNOOC has provided a summary of consultations in the 2021 CEAA Closure Report.	ALL	As needed	Closed	Project dependent
2.4	The Proponent shall, where consultation with Indigenous groups is a requirement of a condition set out in this Decision Statement, communicate with each Indigenous group with respect to the manner by which to satisfy the consultation requirements referred to in condition 2.3, including methods of notification, the type of information and the period of time to be provided when seeking input, the process to be used by the Proponent to undertake impartial consideration of all views and information presented on the subject of the consultation, the period of time to advise Indigenous groups of how their views and information were considered by the Proponent and the means by which Indigenous groups will be advised.	Where consultation with Indigenous groups is a requirement of the decision statement, CNOOC followed the consultation methods as described in section 2.3 and 2.4.	ALL	As needed	Closed	Project dependent
2.5	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement, determine the following information, for each follow-up program:					
2.5.1	the methodology, location, frequency, timing and duration of monitoring associated with the follow-up program as necessary to verify the accuracy of the environmental assessment predictions as they pertain to the particular condition and to determine the effectiveness of any mitigation measure(s);	Where required as a condition, the follow-up program detailed the methodology, location, frequency, timing and duration of monitoring activities. CNOOC engaged with Regulators and stakeholders as required in the development of any follow-up programs (bird monitoring, underwater sound monitoring, drill cutting dispersion monitoring and marine mammal monitoring).	ALL	Deliverable	Closed	Project dependent
2.5.2	the scope, content and frequency of reporting of the results of the follow-up program;	For any required follow-up programs, the scope, content and frequency of reporting of results were specified in the various follow-up programs (bird monitoring, underwater sound monitoring, drill cutting dispersion monitoring and marine mammal monitoring).	ALL	Deliverable	Closed	Project dependent
2.5.3	the levels of environmental change relative to baseline conditions and predicted effects as described in the Environmental Impact Statement, that would require the Proponent to implement modified or additional mitigation measure(s), including instances where the Proponent may be required to stop Designated Project activities; and	For any required follow-up programs, CNOOC will engage with the Regulators to determine if the implementation of modified or additional mitigation measures are required based on the levels of environmental change relative to baseline conditions.	ALL	Deliverable	Closed	Project dependent
2.5.4	the technically and economically feasible mitigation measures to be implemented by the Proponent if monitoring conducted as part of the follow-up program shows that the levels of environmental change have reached or exceeded the limits referred to in condition 2.5.3.	For any required follow-up programs, CNOOC will engage with the Regulators to determine the technically and economically feasible mitigation measures required if monitoring conducted as part of the follow-up program shows that the levels of environmental change have reached or exceeded the limits referred to in condition 2.5.3.	Post Ops	Deliverable	Closed	Project dependent
	The Proponent shall submit the information referred to in condition 2.5 to the Board prior to the implementation of each follow-up program. The	Where follow-up programs were required, the information referred to in condition 2.5 was provided to the C-NLOPB prior to the implementation of the follow-up program.	Pre Ops	Deliverable	Closed	Project dependent

Follow-up and adaptive management	2.6	Proponent shall update that information in consultation with relevant authorities during the implementation of each follow-up program, and shall provide the updated information to the Board within 30 days of the information being updated.		During Ops	Deliverable	Closed	Project dependent
	2.7	The Proponent shall, where a follow-up program is a requirement of a condition set out in this Decision Statement:					
	2.7.1	conduct the follow-up program according to the information determined pursuant to condition 2.5;	All follow-up programs were conducted according to the information and plans submitted to the C-NLOPB.  CNOOC completed the following programs: * Seabirds - Bird Monitoring Program * Marine Mammals and Sea Turtles - Acoustic Monitoring Program * Fish and Fish Habitat - SBM Fluid Measurement * Fish and Fish Habitat - Drill Cuttings Deposition	Ops	Deliverable	Closed	Project dependent
				Post Ops	Deliverable	Closed	Project dependent
	2.7.2	undertake monitoring and analysis to verify the accuracy of the environmental assessment as it pertains to the particular condition and/or to determine the effectiveness of any mitigation measure(s);	CNOOC conducted monitoring and analysis to verify accuracy of the following follow-up programs to determine the effectiveness of mitigative measures:  * Seabirds - Bird Monitoring Program * Marine Mammals and Sea Turtles - Underwater Sound Monitoring Program * Fish and Fish Habitat - SBM Fluid Measurement * Fish and Fish Habitat - Drill Cuttings Deposition	Post Ops	Deliverable	Closed	Project dependent
	2.7.3	determine whether modified or additional mitigation measures are required based on the monitoring and analysis undertaken pursuant to condition 2.7.2; and	Where required, CNOOC will determine if modified or additional mitigation measures based on the results of any monitoring and analysis undertaken in association with condition 2.7.2. CNOOC will consult with Regulators as required for any modified or additional mitigation measures.	Post Ops	Deliverable	Closed	Project dependent
	2.7.4	if modified or additional mitigation measures are required pursuant to condition 2.7.3, develop and implement these mitigation measures in a timely manner and monitor them pursuant to condition 2.7.2.	If any modified or additional mitigation measures are required as per condition 2.7.3, they will be developed in consultation with Regulators and implemented in a timely manner and monitored and analyzed in accordance with condition 2.7.2.	Post Ops	Deliverable	Closed	Project dependent
	2.8	The Proponent shall, within 90 days of the completion of the drilling program for a single year program, or annually within 90 days of the end of each calendar year of a multi-year drilling program, submit to the Board and the Agency a report, including an executive summary of the report in both official languages. The Proponent shall document in the report:					
2.8.1	the activities undertaken by the Proponent in the reporting year to comply with each of the conditions set out in this Decision Statement;	The Closure report for EL1144 was submitted on October 1st, 2021. This is within 90 days of well completion (July 6th, 2021). An executive summary in both official languages was also be submitted. Confirmed accepted as final November 23, 2021.	Post Ops	Deliverable	Closed	90 days Post Ops	
2.8.2	how the Proponent complied with condition 2.1;	Included in the report mentioned in response to 2.8.1.	Post Ops	Deliverable	Closed	90 days Post Ops	

<b>Reporting</b>	<b>2.8.3</b>	for conditions set out in this Decision Statement for which consultation is a requirement, how the Proponent considered any views and information that the Proponent received during or as a result of the consultation;	Included in the report mentioned in response to 2.8.1.	Post Ops	Deliverable	Closed	90 days Post Ops
	<b>2.8.4</b>	the information referred to in conditions 2.5 and 2.6 for each follow-up program;	Included in the report mentioned in response to 2.8.1.	Post Ops	Deliverable	Closed	90 days Post Ops
	<b>2.8.5</b>	the results of the follow-up program requirements identified in conditions 3.12 and 4.3; and	Included in the report mentioned in response to 2.8.1.	Post Ops	Deliverable	Closed	90 days Post Ops
	<b>2.8.6</b>	any modified or additional mitigation measures implemented or proposed to be implemented by the Proponent, as determined under condition 2.7.	Included in the report mentioned in response to 2.8.1.	Post Ops	As needed	Closed	90 days Post Ops
<b>Information submission and publication</b>	<b>2.9</b>	The Proponent shall cause to be published on the Internet the reports and the executive summaries referred to in condition 2.8, the seabed investigation survey results referred to in condition 3.6, the communication plan referred to in condition 5.1, the well and wellhead abandonment plan referred to in condition 5.2, the well control strategies referred to in condition 6.5, the spill response plan referred to in condition 6.7, the Spill Impact Mitigation Assessment referred to in condition 6.11, the implementation schedule referred to in condition 7.1, monitoring and follow-up results for marine mammals, fish and fish habitat, and migratory birds and any update(s) or revision(s) to the above documents, upon submission of these documents to the parties referenced in the respective conditions. The Proponent shall notify Indigenous groups of the availability of these documents within 48 hours of their publication.	CNOOC developed an external website and has published the reports and executive summaries referred to in conditions 2.8, 3.6, 5.1, 5.2, 6.5, 6.7, 6.11, and 7.1.  CNOOC will notify Indigenous groups of the availability of these documents within 48 hours of their publication. CNOOC will continue to post updates and notify Indigenous Groups as documents are posted / revised.	ALL	Deliverable	Ongoing	Ongoing
	<b>2.10</b>	When the development of a plan is a requirement of a condition set out in this Decision Statement, the Proponent shall submit the plan to the Board prior to the start of the drilling program, unless otherwise required through the condition.	All required plans were submitted to the Board prior to the start of any drilling program and/or in advance of any particular activity that requires an activity specific plan.	Pre-Ops	Deliverable	Closed	Ongoing
<b>Change of Operator</b>	<b>2.11</b>	The Proponent shall notify the Agency and Indigenous groups in writing no later than 60 days after the day on which there is a change of operator for the Designated Project.	CNOOC will notify the Agency and Indigenous groups in writing no later than 60 days after the day of which there is a change of Operator for the Designated Project.	ALL	As needed	Ongoing	Ongoing
	<b>2.12</b>	The Proponent shall consult with Indigenous groups and relevant authorities prior to notifying the Board and the Agency of any potential changes to the Designated Project, as described in condition 2.13.	In the event of potential changes to the Designated Project, CNOOC will engage Indigenous groups and relevant authorities prior to notification to the Board and Agency.	ALL	As needed	Ongoing	Ongoing

Change of Designated Project	2.13	The Proponent shall notify the Board and the Agency in writing of any potential changes to the Designated Project that would result in a change to the Designated Project description included in the Decision Statement or that may result in adverse environmental effects. In notifying the Board and the Agency, the Proponent shall provide a description of the change(s) to the Designated Project, the predicted adverse environmental effects and the proposed mitigation measures and follow-up requirements to be implemented by the Proponent to ensure that the changes do not result in adverse environmental effects greater than those predicted in the environmental assessment report. The Proponent shall also describe the results of the consultation with Indigenous groups and relevant authorities.	CNOOC will provide, in writing, notification to the Board and Agency of any potential changes to the Designated Project that would result in a change to the Designated Project description as required in condition 2.13, including the results of any consultations with Indigenous groups and relevant authorities.	ALL	As needed	Ongoing	Ongoing
	3.1	The Proponent shall treat all discharges from offshore drilling into the marine environment which, at a minimum, will meet the volumes and concentration limits identified in the Offshore Waste Treatment Guidelines, issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board, and any other legislative requirements, where applicable.	All discharges will be treated in accordance with the requirements of the Offshore Waste Treatment Guidelines and any other legislative requirements. Details have been provided/outlined in the various CNOOC documents including the Environment Protection Plan (EPP), Compliance Monitoring Plan and Waste Management Plan.	Ops	Deliverable	Closed	Closed
3.2	The Proponent shall dispose of spent or excess synthetic-based drilling muds that are not re-used at an approved on-shore facility.	CNOOC will dispose of any spent or excess synthetic-based drilling muds that are not re-used at an approved on-shore facility as outlined in the Environmental Protection Plan and Waste Management Plan.	Ops a	Deliverable	Closed	Closed	
			Post Ops	Deliverable	Closed	Closed	
3.3	The Proponent shall apply, at a minimum, the standards identified in the Offshore Chemical Selection Guidelines for Drilling & Production Activities on Frontier Lands, issued jointly by the National Energy Board, the Canada-Newfoundland and Labrador Offshore Petroleum Board and the Canada-Nova Scotia Offshore Petroleum Board, to select lower toxicity chemicals for use and discharge into the marine environment, including drilling fluid constituents, and shall submit any necessary risk justification pursuant to the guidelines to the Board for acceptance prior to use.	The process for the selection and use of all chemicals is detailed in the CNOOC Chemical Management Plan which has been developed in accordance with the Offshore Chemical Selection Guidelines.	Ops	Deliverable	Closed	Closed	
			Post Ops	Deliverable	Closed	Closed	
3.4	The Proponent shall treat all discharges from supply vessels into the marine environment in accordance with the International Maritime Organization's International Convention for the Prevention of Pollution from Ships and any other legislative requirements, where applicable.	Requirements for discharges from supply vessels is outlined in the CNOOC EPP and Marine Operations Manual and will meet legislative requirements.	Ops	As needed	Closed	Closed	
3.5	The Proponent shall conduct a pre-drill survey with qualified individual(s) at each well site to confirm the presence or absence of any unexploded ordnance or other seabed hazards. If any such ordnance or seabed hazard is detected, it shall not be disturbed and the Proponent shall contact the Canadian Coast Guard's Joint Rescue Coordination Centre in Halifax and the Board to determine an appropriate course of action, prior to commencing drilling.	CNOOC conducted a visual seabed survey in July 2019 using qualified individuals for the Pelles A-71 and Black Knight L-91 well locations and no unexploded ordnance were found.	Pre-Ops	Deliverable	Closed	Closed	

3.6	The Proponent shall develop and conduct, in consultation with Fisheries and Oceans Canada and the Board, a seabed investigation survey to confirm the presence or absence of any aggregations of habitat-forming corals or sponges or any other environmentally sensitive features prior to drilling a well. The Proponent shall retain the services of an individual that is qualified to operate the equipment used to conduct the survey(s). Survey transect length and pattern around well sites shall be based on applicable drill cutting dispersion model results. Transects around anchor sites should extend at least 50 metres from each structure.	CNOOC met with the Department of Fisheries and Oceans (DFO) and the Board and reached agreement on the seabed investigation survey design for the 2019 field program in advance of the 2020 drilling campaign.  The 2019 field program did incorporate the drill cuttings dispersion modelling results. A site survey report was submitted to the C-NLOPB on February 12, 2020.	Pre-Ops	Deliverable	Closed	Closed
3.7	If the survey(s) conducted in accordance with condition 3.6 confirm(s) the presence of aggregations of habitat-forming corals or sponges, or if other environmentally sensitive features are identified by a qualified individual, the Proponent shall change the location of the anchor(s) or well on the seafloor or redirect drill cuttings discharges to avoid affecting the aggregations of habitat-forming corals or sponges or other environmentally sensitive features, unless not technically feasible, as determined in consultation with the Board. If not technically feasible, the Proponent shall consult with the Board and Fisheries and Oceans Canada prior to commencing drilling to determine an appropriate course of action, subject to the approval of the Board, including any additional mitigation measures.	During the 2019 visual seabed survey at the Pelles A-71, the original proposed well location was moved 30m on a 193 degree heading to avoid cluster of five sea pen corals located roughly 80m from the original proposed well location. The survey was then completed with no additional aggregations of habitat-forming corals or sponges or any other environmentally sensitive features within 100m of the revised Pelles A-71 well location. There were no aggregations of habitat-forming corals or sponges or any other environmentally sensitive features found within 100m of the Black Knight L-91 proposed well location. A site survey report has been prepared and was submitted to the C-NLOPB on February 12, 2020.  CNOOC will consult with the DFO and the Board during future seabed investigation surveys if aggregations of habitat-forming corals or sponges or any other environmentally sensitive features are found within 100m of the proposed well location and it is not technically feasible to move the proposed well location.	Pre-Ops	Deliverable	Closed	Closed
3.8	The Proponent shall apply Fisheries and Oceans Canada's Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment during the planning and the conduct of vertical seismic surveys. In doing so, the Proponent shall establish a safety zone of a minimum radius of 500 metres from the seismic sound source.	CNOOC developed a Marine Mammal Monitoring Plan that meets the requirements outlined in the Fisheries and Oceans Canada's Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment which was submitted for review prior to conducting any vertical seismic surveys, including the establishment of a safety zone with a minimum radius of 500 metres from the seismic sound source.  CNOOC submitted the Marine Mammal Monitoring Plan to the CNLOPB on 11/27/2020 that applied the Fisheries and Oceans Canada's Statement of Canadian Practice with Respect to the Mitigation of Seismic Sound in the Marine Environment. The plan received feedback on 12/22/2020 that was reviewed and implemented in a resubmission 2/4/2021.	Pre-Ops	Deliverable	Closed	Closed
3.9	The Proponent shall develop, in consultation with Fisheries and Oceans Canada and the Board, a marine mammal monitoring plan that shall be submitted to the Board at least 30 days prior to the commencement of any vertical seismic survey. The Proponent shall implement the plan during the conduct of vertical seismic surveys. As part of the plan, the Proponent shall:	CNOOC submitted a Marine Mammal Monitoring Plan to the CNLOPB on 11/27/2020 for consultation with Fisheries and Oceans Canada and the Board. The plan received feedback on 12/22/2020 that was reviewed and implemented in a resubmission 2/4/2021.	Pre-Ops	Deliverable	Closed	Closed

Fish and fish habitat	3.9.1	develop and implement marine mammal observation requirements, including the use of passive acoustic monitoring, or equivalent technology, and visual monitoring by marine mammal observers throughout vertical seismic surveys;	CNOOC's Marine Mammal Monitoring Plan includes the use of passive acoustic monitoring or equivalent technology and visual monitoring throughout vertical seismic surveys.	Pre-Ops	Deliverable	Closed	Closed
	3.9.2	ensure that observation requirements specify the requirement for shut down of the seismic sound source if any marine mammal or sea turtle is observed within the 500 metre safety zone; and	CNOOC's Marine Mammal Monitoring Plan includes the requirement to shut down the seismic source if any marine mammal or sea turtle is observed within the 500m safety zone.	Pre-Ops	Deliverable	Closed	Closed
	3.9.3	submit the results of the activities undertaken as part of the marine mammal observation requirements to the Board within 60 days of the end of the vertical seismic surveys.	CNOOC submitted the results of the activities undertaken as part of the marine mammal observation requirements within 60 days of the completion of any vertical seismic surveys. Report was submitted August 16th, 2021.	Post Ops	Deliverable	60 days post VSP operations (Tent Aug 2021)	Closed
	3.10	The Proponent shall implement measures to prevent or reduce the risks of collisions between supply vessels and marine mammals and sea turtles, including:					
	3.10.1	requiring supply vessels to use established shipping lanes, where they exist; and	This requirement is detailed in the CNOOC Marine Operations Procedural Aid.	Ops	Deliverable	Closed	Closed
	3.10.2	requiring supply vessels to reduce speed to a maximum of 7 knots when a marine mammal or sea turtle is observed or reported within 400 metres of a supply vessel, except if not feasible for safety reasons.	This requirement is detailed in the CNOOC Marine Operations Procedural Aid.	Ops	Deliverable	Closed	Closed
	3.11	The Proponent shall report any collisions of a supply vessel with marine mammals or sea turtles to the Board, Fisheries and Oceans Canada's Canadian Coast Guard Regional Operations Centre, and any other relevant authorities as soon as reasonably practicable but no later than 24 hours following the collision, and notify Indigenous groups within three days.	This requirement is detailed in the CNOOC Marine Operations Procedural Aid.	Ops	Deliverable	Closed	Closed
	3.12	The Proponent shall develop and implement follow-up requirements, pursuant to condition 2.5, to verify the accuracy of the predictions made during the environmental assessment as it pertains to fish and fish habitat, including marine mammals and sea turtles, and to determine the effectiveness of mitigation measures identified under conditions 3.1 to 3.11. As part of these follow-up requirements, for the duration of the drilling program, the Proponent shall:					
	3.12.1	for every well, measure the concentration of synthetic-based drilling fluids retained on discharged drill cuttings as described in the Offshore Waste Treatment Guidelines to verify that the discharge meets, at a minimum, the performance targets set out in the Guidelines and any applicable legislative requirements, and report the results to the Board;	CNOOC will have the capability to measure the concentration of synthetic-based drilling fluids retained on discharged drill cuttings as per the Environmental Protection Plan submitted as part of the Operations Authorization support documentation on July 25, 2020. CNOOC will provide a monthly discharge report to the Board as part of the Compliance Monitoring Report.	Ops	Deliverable	Closed	Closed

3.12.2	for the first well in each exploration licence, and for any well where drilling is undertaken in an area determined by seabed investigation surveys to be sensitive benthic habitat, and for any well located within a special area designated as such due to the presence of sensitive coral and sponge species, or a location near a special area where drill cuttings dispersion modelling predicts that drill cuttings deposition may have adverse effects, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment and effectiveness of mitigation measures as they pertain to the effects of drill cuttings discharges on benthic habitat. Follow-up shall include:	CNOOC is has developed a follow-up drill cuttings program in consultation with C-NLOPB / DFO. The plan was submitted to the CNLOPB in December 2020 with feedback received February 2021. CNOOC consulted with C-NLOPB / DFO and resubmitted the plan incorporating feedback March 2021.	Post Ops	Deliverable	Closed	Closed
3.12.2.1	measurement of sediment deposition extent and thickness post-drilling to verify the drill waste deposition modeling predictions;	CNOOC included this in the follow up program submitted for consultation with DFO and the Board.	Post Ops	Deliverable	Closed	Closed
3.12.2.2	benthic fauna surveys to verify the effectiveness of mitigation measures; and	CNOOC included this in the follow up program submitted for consultation with DFO and the Board.	Post Ops	Deliverable	Closed	Closed
3.12.2.3	the Proponent shall report the information collected, as identified in conditions 3.12.2.1 and 3.12.2.2, including a comparison of modelling results to in situ results, to the Board within 60 days following the drilling of the first well in each exploration licence; and	CNOOC submitted the information collected for the required follow-up program within the required 60 day timeline. The document was submitted Sept. 27th, 2021.	Post Ops	Deliverable	60 days post operations on first well	Closed
3.12.3	for the first well in each exploration licence, develop and implement, in consultation with Fisheries and Oceans Canada and the Board, follow-up requirements to verify the accuracy of the environmental assessment as it pertains to underwater sound levels. As part of the development of these follow-up requirements, the Proponent shall determine how underwater sound levels shall be monitored through field measurement by the Proponent during the drilling program and shall provide that information to the Board prior to the start of the drilling program.	CNOOC has developed a Underwater Sound Monitoring Plan that was submitted to the C-NLOPB on March 2020. CNOOC updated the locations of the sound monitoing equipment and resubmitted to DFO following a consultation meeting that occurred with CNLOPB / DFO March 2021.	Pre Ops	Deliverable	Closed	Closed
3.13	The Proponent shall submit to the Board a letter, prior to drilling, confirming its intent to participate in research pertaining to the presence of Atlantic salmon (Salmo salar) in the Eastern Canadian offshore areas and update the Board and Indigenous groups annually on related research activities.	CNOOC provided a letter to the C-NLOPB on March 6, 2020 confirming its intent to participate in research pertaining to the presence of Atlantic salmon (Salmo salar) in the Eastern Canadian offshore areas. CNOOC will update the CNLOPB and Indigenous groups annually on related research activities.  CNOOC provided an update for 2021 research activities to the CNLOPB on December 13th, 2021. CNOOC provided an update to Indigenous groups on December 14th, 2021.	Pre Ops	Deliverable	Closed	Closed
			Post Ops	Deliverable	Closed	Closed
4.1	The Proponent shall carry out the Designated Project in a manner that protects migratory birds and avoids harming, killing or disturbing migratory birds or destroying, disturbing or taking their nests or eggs. In this regard, the Proponent shall be in compliance, where applicable, with the Migratory Birds Convention Act, 1994, the Migratory Birds Regulations and with the Species at Risk Act and shall take into account Environment and Climate Change Canada's Avoidance Guidelines.	CNOOC has developed a Wildlife Response Plan that outlines seabird observation and handling protocol during operations. As part of CNOOC's application for a Scientific Permit through the Canadian Wildlife Service(CWS) division of Environment and Climate Change Canada (ECCC), CWS conducted a review of this Wildlife Response Plan and determined it meets the requirements with the issuance of the Scientific Permit on February 2020. This plan was reissued to the C-NLOPB on August. 2020 to incorporated revised guidance from CWS. The plan was concerned to be accepted December 2020.	Pre-Ops	Deliverable	Closed	Closed
			Ops	Deliverable	Closed	Closed
4.2	The Proponent shall implement measures to avoid harming, killing or disturbing migratory birds, including:					



Migratory birds	4.2.1	using a drill pipe conveyed test assembly, or similar technology, rather than formation testing with flaring, where acceptable by the Board;	CNOOC conducted no flaring in 2021.	Ops	Deliverable	Closed	Closed
	4.2.2	limiting flaring to the length of time required to characterize the wells' hydrocarbon potential and as necessary for the safety of the operation;	CNOOC conducted no flaring in 2021.	Ops	Deliverable	Closed	Closed
	4.2.3	flaring as early as practicable during daylight hours to limit flaring that occurs during nighttime;	CNOOC conducted no flaring in 2021.	Ops	Deliverable	Closed	Closed
	4.2.4	operating a water curtain barrier around the flare during flaring;	CNOOC conducted no flaring in 2021.	Ops	Deliverable	Closed	Closed
	4.2.5	notifying the Board at least 30 days in advance of planned flaring to determine whether the flaring would occur during a period of migratory bird vulnerability and to determine how the Proponent plans to avoid adverse environmental effects on migratory birds;	CNOOC conducted no flaring in 2021.	Ops	Deliverable	Closed	Closed
	4.2.6	controlling lighting required for the operation of the Designated Project for the duration of the drilling program, including the direction, timing, intensity, and glare of light fixtures, while meeting operational health and safety requirements;	Lighting was kept to a minimum to the extent that it does not affect crew and vessel safety, nor the safety of other marine vessels and activities.	Ops	As needed	Closed	Closed
	4.2.7	requiring supply and other support vessels to maintain a minimum lateral distance of 300 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas, unless there is an emergency situation; and	All CNOOC contracted vessels will be advised of this requirement prior to the start of operations.	Pre-Ops	Deliverable	Closed	Closed
				Ops	Deliverable	Closed	Closed
	4.2.8	requiring supply helicopters to fly at altitudes greater than 300 metres above sea level from active bird colonies and at a lateral distance of 1000 metres from Cape St. Francis and Witless Bay Islands Important Bird and Biodiversity Areas except for approach, take-off and landing maneuvers, as required under the Canadian Civil Aviation Regulations or if not feasible for safety reasons.	CNOOC's helicopter service provider will be advised of this requirement prior to start of operations.	Pre-Ops	Deliverable	Closed	Closed
				Ops	Deliverable	Closed	Closed
4.3	The Proponent shall develop, prior to the start of the drilling program and in consultation with Environment and Climate Change Canada and the Board, follow-up requirements, pursuant to condition 2.5, to verify the accuracy of the environmental assessment as it pertains to migratory birds and to determine the effectiveness of the mitigation measures implemented by the Proponent to avoid harm to migratory birds, their eggs and nests, including the mitigation measures used to comply with conditions 4.1 and 4.2. The Proponent shall implement these follow-up requirements for the duration of the drilling program. As part of the follow-up, the Proponent shall:	CNOOC submitted their Seabird Observation and Monitoring Follow Up Program to the C-NLOPB / CWS on November 2020. Feedback was received by CWS and the plans were resubmitted February 2021. CNOOC received confirmation March 2021 that plans were acceptable.	Pre Ops	Deliverable	Closed	Closed	

4.3.1	monitor daily for the presence of marine birds from the drilling installation using a trained observer following Environment and Climate Change Canada's Eastern Canada Seabirds at Sea Standardized Protocol for Pelagic Seabird Surveys from Moving and Stationary Platforms; and	Included in approved plan.	Ops	Deliverable	Closed	Closed
4.3.2	monitor the drilling installation and supply vessels daily for the presence of stranded birds and follow Environment and Climate Change Canada's Procedures for Handling and Documenting Stranded Birds Encountered on Infrastructure Offshore Atlantic Canada.	Included in approved plan.	Ops	Deliverable	Closed	Closed
5.1	The Proponent shall develop and implement a Fisheries Communication Plan in consultation with the Board, Indigenous groups and commercial fishers. The Proponent shall develop the Fisheries Communication Plan prior to drilling and implement it for the duration of the drilling program. The Proponent shall include in the Fisheries Communications Plan:	CNOOC had submitted a draft of the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan to Indigenous groups, commercial fisheries stakeholders and the C-NLOPB on February 6, 2020 and requested feedback be provided by March 6, 2020. Plan incorporated all feedback and has been issued final. Communications plans have been listed on CNOOC's external project website.	Pre-Ops	Closed	6-Feb-20	Closed
5.1.1	procedures to notify Indigenous groups and commercial fishers of planned drilling activity, a minimum of two weeks prior to the start of drilling of each well;	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
5.1.2	procedures to determine the requirement for a Fisheries Liaison Officer and/or fisheries guide vessel during drilling installation movement and geophysical programs;	Included in the Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
5.1.3	procedures to notify Indigenous groups and commercial fishers in the event of a spill or unplanned release of oil or any other substance, and communicate the results of the monitoring and any associated potential health risks referred to in condition 6.10;	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
5.1.4	procedures to engage in two-way communication with Indigenous groups and commercial fishers in the event of a spill requiring a tier 2 or tier 3 spill response over the duration of the spill response; and	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
5.1.5	the type of information that will be communicated to Indigenous groups and commercial fishers, and the timing of distribution of this information, that will include but not be limited to:					

Indigenous and commercial fisheries	5.1.5.1	a description of planned Designated Project activities;	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
	5.1.5.2	location(s) of safety exclusion zones;	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
	5.1.5.3	anticipated vessel traffic schedule;	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
	5.1.5.4	anticipated vessel routes; and	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Pre-Ops	Closed	6-Feb-20	Closed
	5.1.5.5	locations of suspended or abandoned wellheads.	Included in the Indigenous Fisheries Communication Plan and Commercial Fisheries Communication Plan referenced above.	Post Ops	Closed	6-Feb-20	Closed
	5.2	The Proponent shall develop and implement a well and wellhead abandonment plan and submit it to the Board for acceptance at least 30 days prior to abandonment of each well. If the Proponent proposes to abandon a wellhead on the seafloor in a manner that may interfere with Indigenous or commercial fisheries, the Proponent shall develop the wellhead abandonment strategy in consultation with commercial fishers and potentially affected Indigenous groups with fishing licences that overlap with the Designated Project Area, identified in consultation with Fisheries and Oceans Canada.	The well and wellhead abandonment plan was submitted to the C-NLOPB 30 days prior to the abandonment of each well. An overview of this plan was posted to the project website upon review by the C-NLOPB.  CNOOC successfully removed the Pelles A-71 wellhead from the seafloor as part of abandonment operations.	Ops	Deliverable	30 days prior to well abandonment (Tent July 2021)	Closed
				Post Ops	Deliverable	30 days prior to well abandonment (Tent July 2021)	Closed
	5.3	The Proponent shall provide the details of its operation, including the safety exclusion zones during drilling and testing, and the location information of abandoned wellheads if left on the seafloor, to the Marine Communications and Traffic Services for broadcasting and publishing in the Notices to Shipping, to the North Atlantic Fisheries Organization Secretariat, and to the Canadian Hydrographic Services for future nautical charts and planning.	CNOOC made multiple communications as described in 5.3 with respect to drilling operations including:  - Notification of Rig Arrival in Bay Bulls - Notification of Stena Forth transit to Pelles A-71 - Notification of Stena Forth at Pelles A-71 - Notification of Stena Forth transit Demob Location - Notification of MODU transit to EEZ	ALL	Deliverable	Prior to start of and during operations (Tent April 2021)	Closed
5.4	The Proponent shall report annually to the Board on known incidents of lost or damaged fishing gear attributed to the Designated Project.	No known incidents of lost or damaged fishing gear were attributed to CNOOC's operations.	Ops and Post Ops	As needed	Start of Operations	Closed	
6.1	The Proponent shall take all reasonable measures to prevent accidents and malfunctions that may result in adverse environmental effects and mitigate any adverse environmental effects from accidents and malfunctions that do occur. In doing so, the Proponent shall:						
6.1.1	develop and implement operating procedures including thresholds for cessation of a work or activity, with respect to meteorological and oceanographic conditions experienced at the project location, and which reflect the facility's design limits and limits at which any work or activity may be conducted safely and without causing adverse environmental effects. These conditions include poor weather, high sea state, and presence of sea ice or icebergs; and	CNOOC developed various documents where this will be addressed including but not limited to: - Flemish Pass Operator Precautionary Demobilization Protocol - Ice Management Plan - Emergency Response Plan - Offshore Spill Response Plan - Helicopter Operations Manual - Marine Operations Manual - Physical Environmental Monitoring Plan	Pre-Ops	Deliverable	Closed	Closed	
			Ops	Deliverable	Closed	Closed	

6.1.2	implement emergency response procedures and contingency plans developed in relation to the Designated Project in the event of an accident or malfunction.	CNOOC has developed the following documents related to accidents or malfunctions: - Emergency Response Plan - Offshore Spill Response Plan - Ice Management Plan - Source Control Contingency Plan	Ops	Deliverable	Closed	Closed
6.2	The Proponent shall develop, in consultation with the Board and Environment and Climate Change Canada, and implement for the duration of the drilling program, a physical environment monitoring program, in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations that meets or exceeds the requirements of the Offshore Physical Environmental Guidelines (September 2008). The physical environment monitoring program shall be submitted to the Board for approval prior to commencing drilling.	CNOOC has developed a Physical Environment Monitoring Plan that was submitted to the C-NLOPB on March 4, 2020. This plan meets or exceeds the requirements of the Offshore Physical Environmental Guidelines (September 2008). Received confirmation of no additional feedback by C-NLOPB June 2020.	Pre-Ops	Deliverable	Closed	Closed
6.3	The Proponent shall prepare a plan for avoidance of drilling installation collisions with vessels and other hazards that may reasonably be expected in the Designated Project Area and submit the plan to the Board for acceptance prior to drilling.	This requirement is detailed in the CNOOC Marine Operations Procedural Aid.	Pre-Ops	Deliverable	Closed	Closed
6.4	The Proponent shall prepare an Ice Management Plan that will include measures for avoidance of collisions with icebergs and submit the plan to the Board for acceptance prior to drilling.	CNOOC has already submitted the Ice Management Plan as part of the OA application submission on July 2019 and resubmitted October 2020.	Pre-Ops	Deliverable	Closed	Closed
6.5	The Proponent shall prepare and submit to the Board well control strategies that include:					
6.5.1	measures for well capping and containment of fluids released from well and the drilling of a relief well, as well as options to reduce overall response timeline; and	CNOOC has included this in a developed well controls strategy document that it submitted to the CNLOPB February 2021. CNOOC has also submitted a more detailed Blowout Contingency Plan to the C-NLOPB.	Pre-Ops	Deliverable	Closed	Closed
6.5.2	measures to quickly disconnect the marine drilling riser from the well in the event of an emergency or extreme weather conditions.	CNOOC has included this in a developed well controls strategy document that it submitted to the CNLOPB February 2021. CNOOC has also submitted a more detailed Blowout Contingency Plan to the C-NLOPB.	Pre-Ops	Deliverable	Closed	Closed
6.6	The Proponent shall develop and implement procedures to maintain up-to-date information on the availability of capping stack(s), vessels capable of deploying the capping stack(s), and drilling rigs capable of drilling a relief well at the Project site prior to and during the drilling of each well. The Proponent shall communicate this information to the Board and update the Board when any of this information changes, prior to and during the drilling of each well.	CNOOC maintained up-to-date information on the availability of capping stack(s), vessels capable of deploying capping stack(s) and drilling rigs throughout the campaign.  CNOOC met with the C-NLOPB prior to the commencement of drilling and prior to the drilling of each hole section to confirm the status of the specified equipment.	Ops	Deliverable	Closed	Closed

Accidents and malfunction	6.7	The Proponent shall prepare a Spill Response Plan and provide a draft of the plan to Indigenous groups for comment, taking into consideration these comments prior to submitting the plan to the Board for acceptance. The plan shall be submitted to the Board for acceptance prior to drilling. The Spill Response Plan will include the following:	CNOOC has submitted a draft of the Offshore Spill Response Plan to the C-NLOPB as part of the Operations Authorization submission on July 26, 2019. CNOOC provided Indigenous groups on February 2020 and requested feedback be provided by March 2020. No feedback was received from indigenous groups on this plan and issued final March 2020.	Pre-Ops	Deliverable	Closed	Closed
	6.7.1	procedures to respond to and mitigate the potential environmental effects of a spill of any substance that may cause adverse environmental effects, including spill containment and recovery procedures;	Included in the Offshore Spill Response Plan referenced above.	Pre-Ops	Deliverable	Closed	Closed
	6.7.2	reporting thresholds and notification procedures;	Included in the Offshore Spill Response Plan referenced above.	Pre-Ops	Deliverable	Closed	Closed
	6.7.3	measures for wildlife response, protection and rehabilitation, including procedures for the collection and cleaning of marine mammals, migratory birds, sea turtles and species at risk, and measures for shoreline protection and clean-up; and	CNOOC has developed a Wildlife Response Plan that outlines seabird observation and handling protocol during operations. As part of CNOOC's application for a Scientific Permit through the Canadian Wildlife Service(CWS) division of Environment and Climate Change Canada (ECCC), CWS conducted a review of this Wildlife Response Plan and determined it meets the requirements with the issuance of the Scientific Permit on February 17, 2020. This plan was reissued to the C-NLOPB on August 2020 to incorporated revised guidance from CWS. Plan was confirmed accepted December 2020.	Pre-Ops	Deliverable	Closed	Closed
	6.7.4	roles and responsibilities for offshore operations and onshore responders.	Included in the Offshore Spill Response Plan referenced above.	Pre-Ops	Deliverable	Closed	Closed
	6.8	The Proponent shall conduct an exercise of the Spill Response Plan prior to drilling activities as recommended in the Newfoundland Offshore Drilling and Production Guidelines, document any deficiencies observed during this exercise and provide these deficiencies to the Board for review, and adjust the plan to the satisfaction of the Board to address any deficiencies identified during the exercise.	CNOOC has conducted a spill response exercise on March 4, 2020.  An exercise report will be generated outlining any deficiencies/opportunities for improvement, and will be provided to the C-NLOPB the week of March 9th. The Offshore Spill Response Plan will be adjusted as required to incorporate any deficiencies identified during exercises.  Email from Ian Murphy 9/30/20: <i>Following up on one of your questions from our meeting on Monday, this is just to confirm that the exercise CNOOC conducted in March and the final report submitted met this condition and we can consider it closed. I also note that CNOOC has provided Indigenous Groups with the results of the exercise, as required by Condition 6.12. Please note that Condition 6.12 also requires CNOOC to provide the final Spill Response Plan to Indigenous groups prior to drilling and any updates to the Spill Response Plan. If there are any changes to the OSRP prior to drilling please ensure the revised document is sent to Indigenous Groups as per the condition.</i>	Pre-Ops	Deliverable	Closed	Ongoing
	6.9	The Proponent shall review the Spill Response Plan prior to the drilling of each well to verify that it continues to be appropriate and shall update the plan as necessary and in a manner acceptable to the Board.	CNOOC has and will continue review the Offshore Spill Response Plan and confirms the validity for the Pelles A-71 well.	Pre-Ops	Deliverable	Closed	Closed
				Ops	Deliverable	Closed	Closed
		In the event of a spill or unplanned release of oil or any other substance that may cause adverse environmental effects, the Proponent shall notify the Board and any other relevant authorities as soon as possible and	Throughout Pelles A-71 drilling operations, CNOOC did not activate the Offshore Spill Response Plan. Therefore, no further environmental effects monitoring was required.	Ops	As needed	Closed	Closed

6.10	implement its Spill Response Plan, including procedures for notification of Indigenous groups and commercial fishers developed in condition 5.1.3. As required by and in consultation with the Board, this may include monitoring the environmental effects of a spill on components of the marine environment until specific endpoints identified in consultation with relevant authorities are achieved. As applicable, this may include:		Post Ops	As needed	Closed	Closed
6.10.1	sensory testing of seafood for taint, and chemical analysis for oil concentrations and any other contaminants, as applicable;	Not Required	Ops	As needed	Closed	Closed
			Post Ops	As needed	Closed	Closed
6.10.2	measuring levels of contamination in recreational, commercial and traditionally harvested fish species with results integrated into a human health risk assessment, to be submitted to relevant authorities, to determine the fishing area closure status;	Not Required	Ops	As needed	Closed	Closed
			Post Ops	As needed	Closed	Closed
6.10.3	monitoring for marine mammals, sea turtles and birds for signs of contamination or oiling and reporting results to the Board, Fisheries and Oceans Canada, and Environment and Climate Change Canada; and	Not Required	Ops	As needed	Closed	Closed
			Post Ops	As needed	Closed	Closed
6.10.4	monitoring benthic organisms and habitats in the event of a spill or other event that could result in smothering or localized effects to the benthic environment.	Not Required	Ops	As needed	Closed	Closed
			Post Ops	As needed	Closed	Closed
6.11	The Proponent shall undertake a Spill Impact Mitigation Assessment to identify spill response options that will be implemented in the case of a spill to provide for the best opportunities to minimize environmental consequences, and provide it to the Board for review prior to drilling.	CNOOC developed a Spill Impact Mitigation Assessment (SIMA) as part of the project planning process that was provided to the Board on December 3, 2019. Feedback on the SIMA was received by CNOOC from the C-NLOPB on April 2nd, 2020. Feedback was incorporated by CNOOC and resubmitted to the C-NLOPB on July 7th, 2020. The updated SIMA is now posted on CNOOC's External Website.	Pre-Ops	Deliverable	Closed	Closed
6.12	The Proponent shall provide Indigenous groups with the results of the exercise conducted pursuant to condition 6.8, following its review by the Board. The Proponent shall provide the final Spill Response Plan to Indigenous groups prior to drilling and any updates to the Spill Response Plan pursuant to condition 6.9.	CNOOC completed a spill response exercise in February 2020 and provided the exercise report in March 2020 to the CNLOPB / Indigenous groups. CNOOC updated the Spill Response Plan and resubmitted it as final after this exercise.	Pre-Ops	Deliverable	Closed	Closed
6.13	In the event of an uncontrolled sub-sea release from the well, the Proponent shall begin the immediate mobilization of subsea containment and capping equipment to the site of the uncontrolled subsea release. Simultaneously, the Proponent shall commence mobilization of a relief well drilling installation.	CNOOC did not have an uncontrolled sub-sea release during Pelles A-71 operations.	Ops	As needed	Closed	Closed

	6.14	If drilling is anticipated in water depths in excess of 2500 m or less than 500 m, the Proponent shall undertake further analysis to confirm the capping stack technology selected can be deployed and operated safely at the proposed depth and submit this analysis to the Board for approval.	CNOOC has no plans for drilling in water depths in excess or 2500m or less than 500m for the 2021 drilling campaign.	Pre-Ops	As needed	Closed	Closed
	6.15	In the event of an accident or malfunction, the Proponent shall comply with the requirements of the Accord Acts and the Canada-Newfoundland and Labrador Offshore Financial Requirement Regulations and the requirements described in the Compensation Guidelines Respecting Damages Relating to Offshore Petroleum Activity.	CNOOC did not have an accident or malfunction occur during Pelles A-71 operations.	Ops	As needed	Closed	Closed
				Post Ops	As needed	Closed	Closed
	6.16	The Proponent shall report annually to the Board on the effectiveness of operating procedures and cessation of work or activity thresholds, established for operating in poor weather, high sea state, and sea ice or iceberg conditions. The report shall include a description of any modifications to operations implemented in response to adverse environmental conditions, in accordance with the Newfoundland Offshore Petroleum Drilling and Production Regulations.	CNOOC submitted a comprehensive environment report "Atlantic Canada Flemish Pass Exploration Drilling Project: Pelles A-71 Environmental Report" that includes the information identified in Condition 6.16.	Post Ops	Deliverable	Closed	Closed
Implementation Schedule	7.1	The Proponent shall submit to the Board a schedule for each condition set out in this Decision Statement at least 30 days prior to the start of drilling program. This schedule shall detail all activities planned to fulfill each condition set out in this Decision Statement and the commencement and estimated completion month(s) and year(s) for each of these activities.	CNOOC began meeting with the C-NLOPB on a regular basis, commencing in November 2019, to discuss the implementation schedule detailed in this document. Submissions to date were provided to the C-NLOPB on February 7, March 6, September 28 in 2020 , March 16, 2021 and December 14th, 2021.	Pre-Ops	Deliverable	Closed	Closed
	7.2	The Proponent shall submit to the Board a schedule outlining all activities required to carry out all phases of the Designated Project no later than 30 days prior to the start of the drilling program. The schedule shall indicate the commencement and estimated completion month(s) and year(s) and duration of each of these activities.	CNOOC provided the C-NLOPB with a schedule outlining project activities with the original OA submission. CNOOC has provided a list of all key project activities in section 2.3 of the 2021 CEAA Closure Report.	Pre-Ops	Deliverable	Closed	Closed
	7.3	The Proponent shall submit to the Board in writing an update to schedules referred to in conditions 7.1 and 7.2 every year no later than December 31, until completion of all activities referred to in each schedule.	CNOOC will provide a written update to the C-NLOPB for the schedules referred to conditions 7.1 and 7.2 no later than December 31 every year until the completion of all activities. A submission was completed December 15th, 2021 for operations in 2021. A revised schedule will be issued upon confirmation of all activities referred to in the schedule being closed.	Ops	Deliverable	Closed	Closed
				Post Ops	Deliverable	Closed	Closed
7.4	The Proponent shall provide to the Board revised schedules if any change is made to the initial schedules referred to in condition 7.1 and 7.2 or to any subsequent update(s) referred to in condition 7.3, upon revision of the schedules.	A submission of a revised schedule was completed December 14th, 2021 for operations that occurred in 2021.	ALL	As needed	Closed	Closed	
	8.1	The Proponent shall maintain all records required to demonstrate compliance with the conditions set out in this Decision Statement. The Proponent shall provide the aforementioned records to the Board or the Agency upon demand within a timeframe specified by the Board or the Agency.	CNOOC will maintain all records to demonstrate compliance with the conditions set out in this document and can be provide upon request from the Board or Agency.	ALL	As needed	Ongoing	Ongoing

<b>Record Keeping</b>	<b>8.2</b>	The Proponent shall retain all records referred to in condition 8.1 at a facility in Canada. The records shall be retained and made available for a minimum of five years after completion of the Designated Project, unless otherwise specified by the Board. The Proponent shall inform the Board of the location of the facility where records are retained and notify the Board and the Agency at least 30 days prior to any change to the location of the facility.	CNOOC has a records classification and retention schedules in place that meets this requirement.	Post Ops	As needed	Ongoing	Ongoing
	<b>8.3</b>	The Proponent shall notify the Board and the Agency of any change to the contact information of the Proponent included in the Decision Statement.	CNOOC will notify the Board and Agency of any changes to contact information.	ALL	As needed	Ongoing	Ongoing