Extractive Sect	or Transp	parency Me	easures	Act - Annı	ual Report	
Reporting Entity Name			CNOO	Canada Energy Ltd.		
Reporting Year	From	2023-01-01	To:	2023-12-31	Date submitted	2024-06-03
Reporting Entity ESTMA Identification Number	E231597		Original SuAmended F			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable of for the reporting year listed above.					•	• ()
Full Name of Director or Officer of Reporting Entity		Tracy	y Liu		Date	2024-05-27
Position Title	General Manager, Finance and Treasury					

Extractive Sector Transparency Measures Act - Annual Report													
eporting Year eporting Entity Name eporting Entity ESTMA entification Number ubsidiary Reporting Entities (if	From:	То:											
Payments by Payee													
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴		
Canada	Government of Alberta		1,295	19,527,591	559,712					20,088,598	Alberta Elevating Devices and Amusement Rides Safety Association, Alberta Energy Regulator, Minister of Finance Alberta Sustainable Resource Development, Minister of Finance Province of Alberta Energy, Provincial Treasurer of Alberta - Alberta Energy		
Canada Canada	Regional Municipality of Wood Buffalo Fort McMurray First Nation		2,011,561		5,401 51,286					2,016,962 51,286	Chipewyan Prairie Industry Relati Corporation, Fort Mcmurray #468 First Nation Industry Relations Corporation		
Canada	Willow Lake Metis Local 780				43,074					43,074	CONSCIUNT		

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year From: To: 2023-01-01 2023-12-31 Reporting Entity Name

CNOOC Canada Energy Ltd.

Currency of the Report USD

E231597

Payments by Project

					•					
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Chard			105					105	
Canada	Corner			107					107	
Canada	Cotton Wood			45,368					45,368	
Canada	Hangingstone			13					13	
Canada	Kinosis			2,135					2,135	
Canada	Leismer			94,753					94,753	
Canada	Little Horse			4,712					4,712	
Canada	Meadow Creek			22					22	
Canada	Taxes	1,295							1,295	
Canada	Long Lake	2,011,561	19,527,591	512,259						Decrease in WTI and royalty rate in 2023 for LLK resulting in an decrease in royalties

Additional Notes³:

Reporting Entity ESTMA Identification Number

necessary)

Subsidiary Reporting Entities (if

All payments are reported in USD. The average exchange rate for the year was CAD 1.35026 to USD 1.00.