| Extractive Sector | or Transp | arency Me | easures A | Act - Annu | ual Report | |
|---|-----------|------------|-------------------------------------|---------------------|----------------|-----------|
| Reporting Entity Name | | | CNOOC Petro | bleum North America | ULC | |
| Reporting Year | From | 1/1/2021 | To: | 12/31/2021 | Date submitted | 5/17/2022 |
| Reporting Entity ESTMA Identification Number | E900333 | | Original Sub Original Amended Re | | | |
| Other Subsidiaries Included (optional field) | | | | | | |
| Not Consolidated | | | | | | |
| Not Substituted | | | | | | |
| Attestation by Reporting Entity | | | | | | |
| In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above. | | | | | • | 3 |
| | | | | | | |
| Full Name of Director or Officer of Reporting Entity | | Hanbin | Zhang | | Date | 5/17/2022 |
| Position Title | | Sr Manager | - Controller | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|---|--|---|-----------|------------|-----------|-------------------------|---------|-----------|--|-------------------------------|---------------------|--|
| Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary) | From: | 1/1/2021 CNOOC Petroleum North America UL E900333 | To: C | 12/31/2021 | | Currency of the Report | USD | | | | | |
| Payments by Payee | | | | | | | | | | | | |
| Country | Payee Name ¹ | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ | |
| Canada | Alberta Energy Regulator | | 83,581 | | 459,093 | | | | | 542,675 | | |
| Canada | Canada Newfoundland and Labrador Offshore Petroleum Board | | | | 1,038,753 | | | | | 1,038,753 | | |
| Canada | City of Calgary | | 11,390 | | | | | | | 11,390 | | |
| Canada | Fort McMurray First Nation | Chipewyan Prairie Industry Relations Corporation | | | 78,624 | | | | | 78,624 | | |
| Canada | Fort McMurray First Nation | | | | 39,742 | | | | | 39,742 | | |
| Canada | Government of Alberta | | 11,547 | | 231,735 | | | | | 243,282 | | |
| Canada | Government of Alberta | Alberta Elevating Devices and Amusement Rides Safety Association | | | 241 | | | | | 241 | | |
| Canada | Government of Alberta | Alberta Energy | | 17,055,428 | 422,869 | | | | | 17,478,298 | | |
| Canada | Government of Alberta | Alberta Sustainable Resource Development | | | 105,479 | | | | | 105,479 | | |
| Canada | Government of Alberta | Ministry of Agriculture - Lands Branch | | | 1,500 | | | | | 1,500 | | |
| Canada | Government of British Columbia | Integrated Land Management Bureau Ministry of Agriculture and Lands | | | 155,827 | | | | | 155,827 | | |
| Canada | Government of British Columbia | Ministry of Energy and Mines | | | 649,678 | | | | | 649,678 | | |
| Canada | Government of British Columbia | Ministry of Finance | 459 | | | | | | | 459 | | |
| Canada | Government of British Columbia | British Columbia Oil and Gas Commission | | | 31,834 | | | | | 31,834 | | |
| Canada | Government of Canada | Canadian Nuclear Safety Commission | | | 7,752 | | | | | 7,752 | | |
| Canada | Government of Canada | Industry Canada | | | 38,028 | | | | | 38,028 | | |
| Canada | Government of Canada | Natural Resources Canada | | | 213,966 | | | | | 213,966 | | |
| Canada | Lac La Biche County | | 113 | | 210,700 | | | | | 113 | | |
| Canada | Municipal District of Foothills No. 31 | | 225 | | 24 | | | | | 249 | | |
| Canada | Northern Rockies Regional Municipality | | 171,530 | | 21 | | | | | 171,530 | | |
| Canada | Regional Municipality of Wood Buffalo | | 4,043,584 | | 11,751 | | | | | 4,055,335 | | |
| Canada | Rocky View County | | 385,050 | | | | | | | 385,050 | | |
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| Additional Notes: | All payments are reported in USD. The average ex | change rate for the year was CAD 1.2545 to USD 1.00. | | | | | | | | | | |

| Extractive Sector Transparency Measures Act - Annual Report | | | | | | | | | | | | |
|---|---|----------------------------------|------------------------------|-----------|---|---------|-----------|--|---------------------------------|---------------------|--|--|
| Departing Veer | From | 1/1/2021 | | | Jane Jane Jane Jane Jane Jane Jane Jane | | | | | | | |
| Reporting Year Reporting Entity Name | From: 1/1/2021 To: 12/31/2021 CNOOC Petroleum North America ULC | | | | Currency of the Report | USD | | | | | | |
| Reporting Entity ESTMA | | | | | Currency of the Report USD | | | | | | | |
| Identification Number | | | E900333 | | | | | | | | | |
| Subsidiary Reporting Entities (if | | | | | | | | | | | | |
| necessary) | | | | | | | | | | | | |
| Payments by Project | | | | | | | | | | | | |
| Country | Project Name ¹ | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes ²³ | | |
| Canada | Crossfield | | | 1,446 | | | | | 1,446 | | | |
| Canada | EL1144 | | | 1,114,198 | | | | | 1,114,198 | | | |
| Canada | EL1150 | | | 138,521 | | | | | 138,521 | | | |
| Canada | Horn River | 459 | | 837,339 | | | | | 837,799 | | | |
| Canada | Long Lake - Oil Sands | | | 118,366 | | | | | 118,366 | | | |
| Canada | Long Lake/K1A | 4,695,473 | 17,055,428 | 1,277,028 | | | | | 23,027,929 | | | |
| Canada | Various | 11,547 | | | | | | | 11,547 | | | |
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| Additional Notes ³ : | All payments are reported in USD. | The average exchange rate for th | ne year was CAD 1.2545 to US | SD 1.00. | | | | | | | | |